

Carbon-Based Adsorbent Research Program

- Fundamental study on high-performance carbon-based adsorbent development
 - Carbon fibre (CF) composite
 - Carbon nanotube (CNT) composite
 - CF\CNT composite
 - Biomass (macadamia nut shell) carbon composite
- Various applications of carbon-based adsorbents
 - Post-combustion CO₂capture (PCC)
 - Ventilation air methane (VAM) capture
 - Flue gas cleaning
 - Industrial purification processes
- Process & equipment development
 - Lab scale and large scale test units for CO₂ and VAM capture
 - Site trials and demonstration of prototype units
 - Data & experience for scaling up



Why carbon-based adsorbents

- Chemically stable against steam, SO, and NO,
 - ✓ Avoid flue gas pre-treatment prior to CO₂ capture (this is important as no FGD and SCR DeNO, for coal fired power plants in Australia)
 - ✓ More suitable for PCC applications compared to moisture sensitive zeolites and other SO_v/NO_v intolerable adsorbents e.g. supported amine
- No degradation issue → secondary environmental impact
- Lower heat capacity of solid adsorbent than liquid absorbent of conventional solvent technologies thus requiring lower energy for thermal regeneration
- Physical adsorption
 - ✓ Low heat of CO₂ desorption
 - ✓ Potential to reduce the cost of LECT by using the waste heat of flue gas for adsorbent regeneration
- Low cost of adsorbent materials

Commercial in Confidence

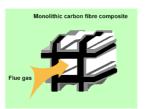
CSIRO carbon-based adsorbents for PCC & VAN



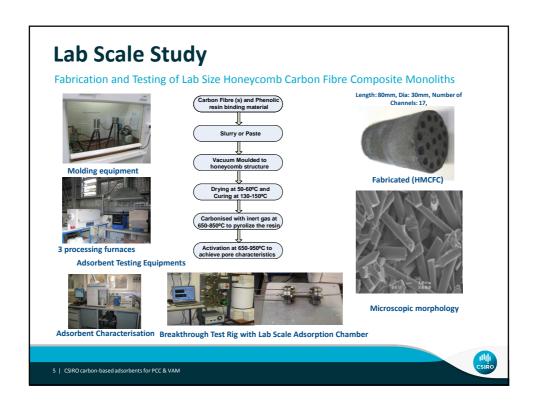
Novel CO₂ Capture Technology

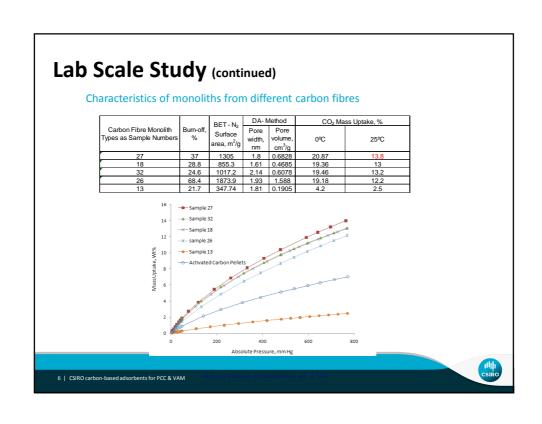
- CO₂ adsorption using honeycomb carbon fibre composite monoliths
 - ✓ Enable CO₂ capture in a dry process
 - ✓ Suit high dust environment with low pressure drop
 - ✓ Low energy consumption (lower heat capacity of solid than liquid in conventional solvent technologies thus requiring lower energy for regeneration; flue gas waste heat for desorption)
 - ✓ Stable with SOx and NOx, no degradation issue











Large Scale Capture-Regeneration Studies

Fabrication of large scale adsorbents





Large scale moulding unit for composite fabrication

Large size adsorbents (Ø 123 mm), 267 small gas channels, 13 big channels for heating/cooling

Test Unit Coupled with regeneration



Large scale CO₂ capture –regeneration unit and process schematic

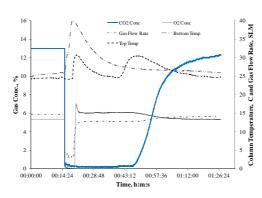
- Two 2 meter long columns stacked with adsorbents
- Designed for higher gas throughputs up to 200SLM
- Repetitive capture & discharge capability
- Thermal and vacuum swing regeneration

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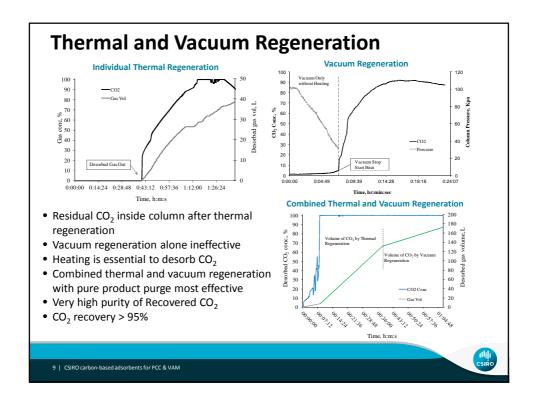
Summary of Large Scale Study Results

Adsorption Breakthrough Profile Showing ${ m CO_2}$ capture at Real Time



- CO₂ capture carried out at ambient temperature and pressure
- \bullet Simulated flue gas consisting of 13% CO $_2$, 5.5% O $_2$ and balance N_2
- CO₂ capture efficiency > 97% from adsorption breakthrough





Site Trials of Prototype CO₂ Capture Unit at Vales Point Power Station

- Objective: to conduct site trial of CO₂ Capture technology at Vales
 Point Power station to evaluate the performance of novel HMCFC solid sorbent using real flue gas
- Unit currently being commissioned and to be tested

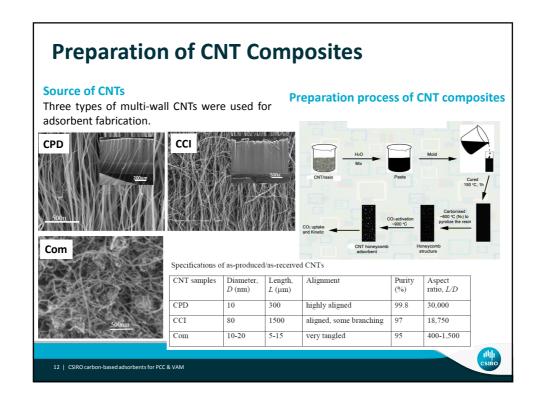


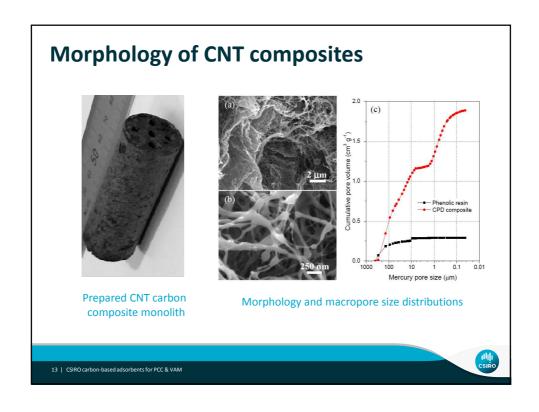


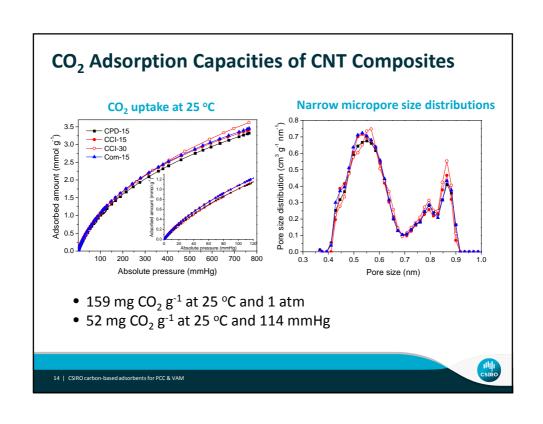
Development of New-Generation Carbon Composite Adsorbents

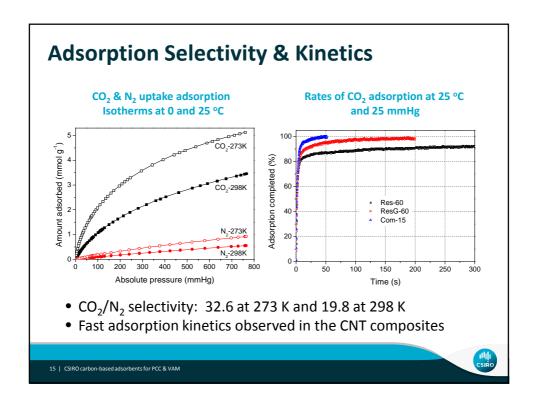
- Objective
 - ➤ Enhance CO₂ adsorption capacities (smaller footprint, lower capital and operating costs)
 - > Lower the cost of sorbents
- New-generation carbon composite adsorbents
 - Carbon nanotube (CNT) modified carbon composite monoliths
 - Macadamia nut shell biomass carbon

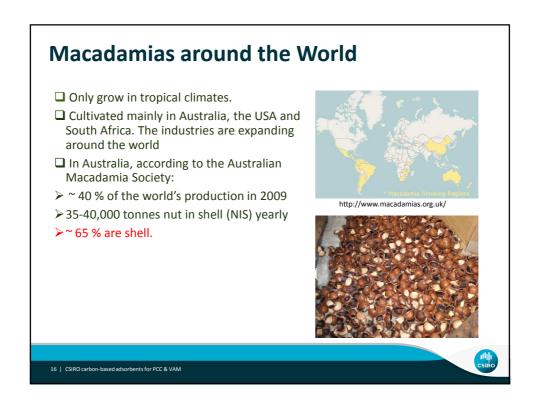


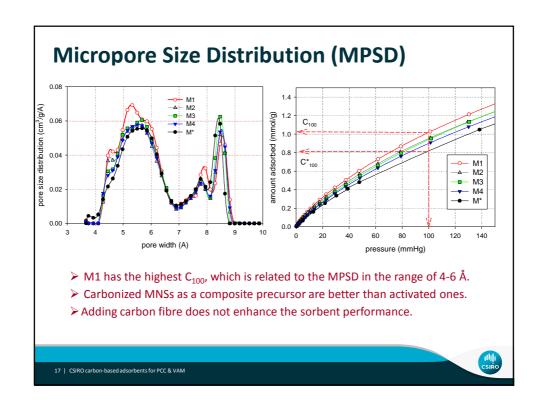


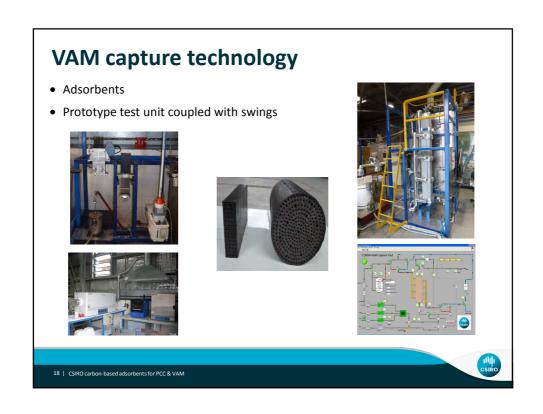












Closing Remarks

- Porous carbon composite monoliths show great promise in CO₂ and VAM capture
- Development of high-performance adsorbents is highly important in the applications:
 - High CO₂ (or CH₄) loading capacity
 - High CO₂ (or CH₄)/N₂ selectivity
 - Fast adsorption kinetics
 - Suitable interaction for easy regeneration
 - Good mechanical, thermal and chemical stability



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