"Ca-looping for post-combustion CO₂ capture"

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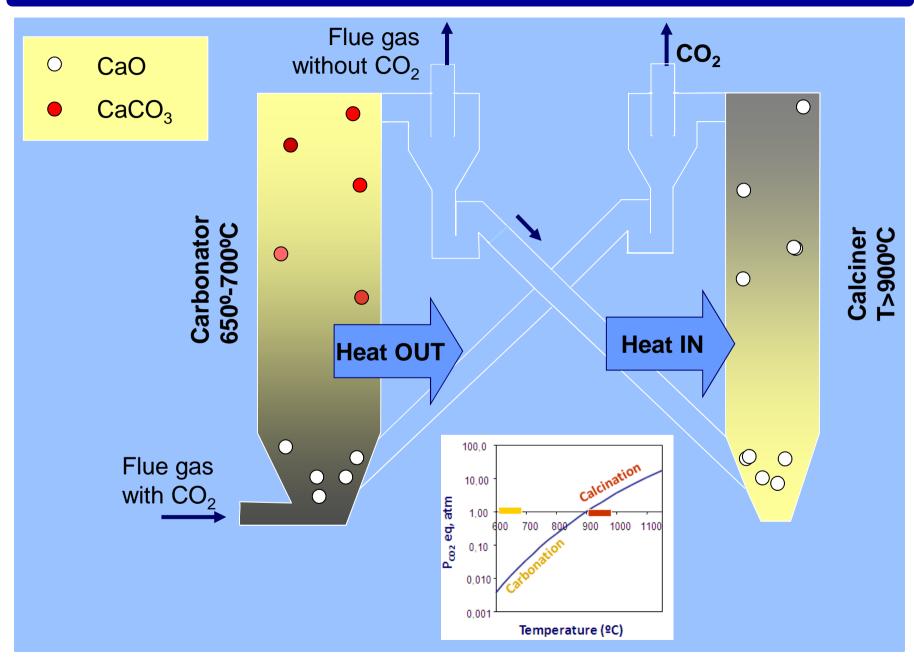
CO₂ Capture Group Spanish Research Council (INCAR-CSIC)



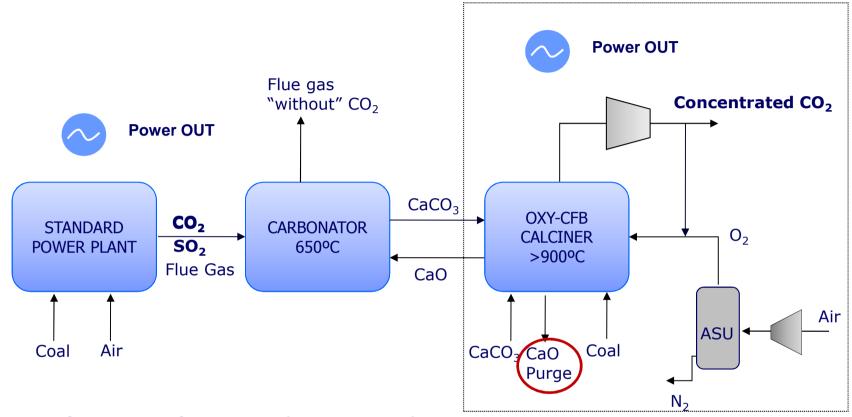
OUTLINE

- Postcombustion Calcium Looping concept
- Pilot plant results from the "CaOling" project
 - Testing lab scale facilities (<30 kW_{th})
 - Testing results from a 1.7 MW_{th} pilot
- Conclusions

Ca-looping: The main process concept



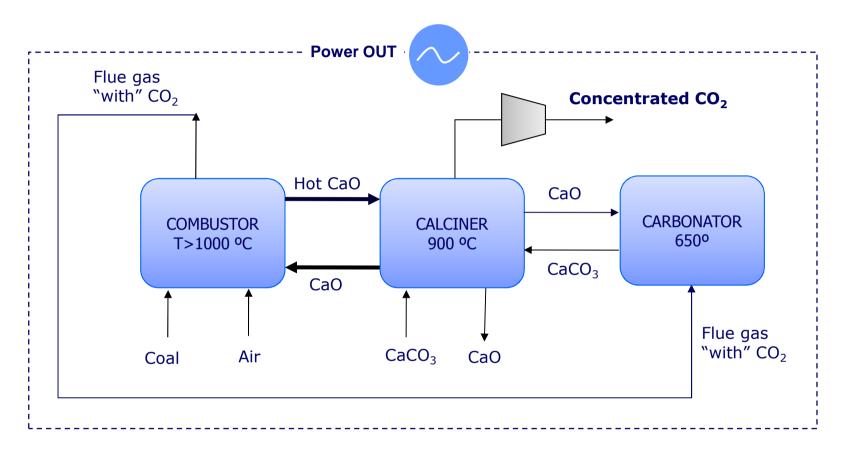
Main process concept: Post-combustion CO₂ capture



Some features of postcombustion Ca-looping:

- Low energy penalty (6-7 net points)/low cost per ton CO₂ captured
- Purge of CaO: synergies with cement industry and others (i.e. desulfurization of FG)
- Low cost sorbent precursor (low toxicity of materials involved)
- Pre-treatment of flue gas no needed (SO₂ co-capture)
- Benefits and limitations of large scale CFBCs (including oxy-CFB)

Advanced CaL concept: power plant with inherent CO₂ capture



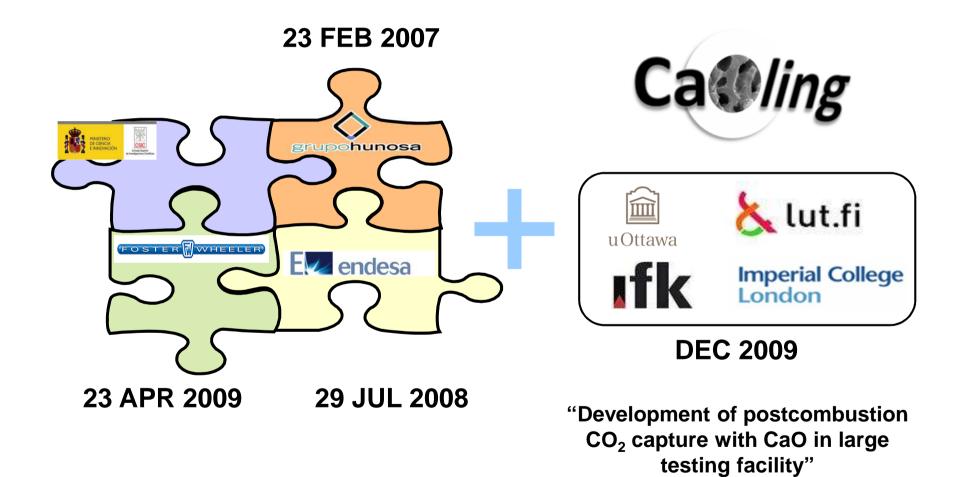
Some advantages of a Ca-L power plant calcining with "hot CaO":

- No air separation unit required, no energy penalties other than compression and aux.
- Key CFBC equipment already available, but high combustion temperatures asks for coal quality
- High solid circulation required and new scaling up issues for FB calciner.

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Consortium agreement: CaOling project

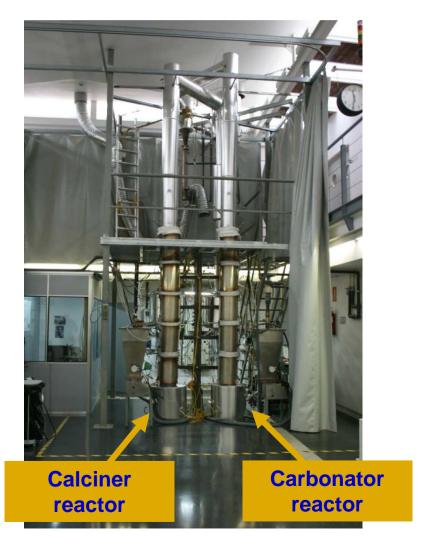


European Union 7th

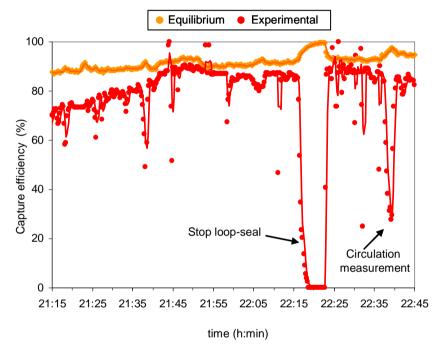
Framework Programme-FP7

Validation of Ca-looping for post-combustion CO₂ capture at small facilities

Small pilot plant at INCAR-CSIC (30 kWt)



CO₂ capture efficiency in CFB carbonator



Main features:

- Two CFB reactors (Height~6.5 m, diameter=100 mm)
- · Electrically heated
- Continuous monitoring temperature, pressure drops, gas composition etc)
- Occasional measurement of solid circulation rates
- More than 450 hours of operation

Results: Characterization of the carbonator reactor

CARBONATOR REACTOR MODELLING

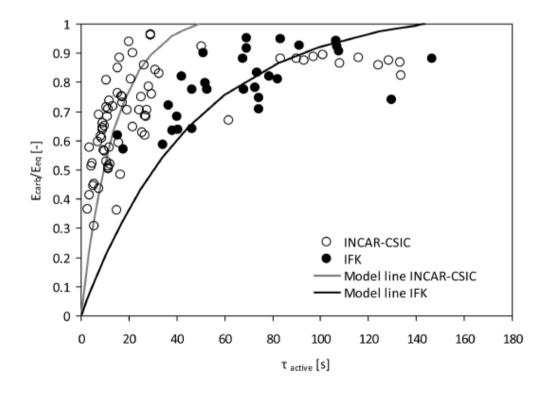
CO₂ reacting with CaO in the bed CO₂ removed from the gas phase

Initial assumptions carbonator reactor:

- Instantaneous and perfect mixing of the solids
- •Plug flow for the gas phase

$$E_{carb} = \tau_{active} \varphi k_s \left(\overline{f_{CO2} - f_e} \right) \quad \tau_{active} = \frac{N_{CaO}}{F_{CO2}} f_a X_{ave}$$

EXPERIMENTAL RESULTS FROM THE SMALL FACILITIES AT INCAR-CSIC AND IFK (10's kW)



ENVIRONMENTAL AND ENERGY ENGINEERING

Experimental Investigation of a Circulating Fluidized-Bed Reactor to Capture CO₂ with CaO

N. Rodríguez, M. Alonso, and J. C. Abanades Spanish Research Council, INCAR-CSIC, C/Francisco Pintado Fe, 26, 33011 Oviedo, Spain





AICHE

Experimental Validation of the Calcium Looping CO₂ Capture Process with Two Circulating Fluidized Bed Carbonator Reactors

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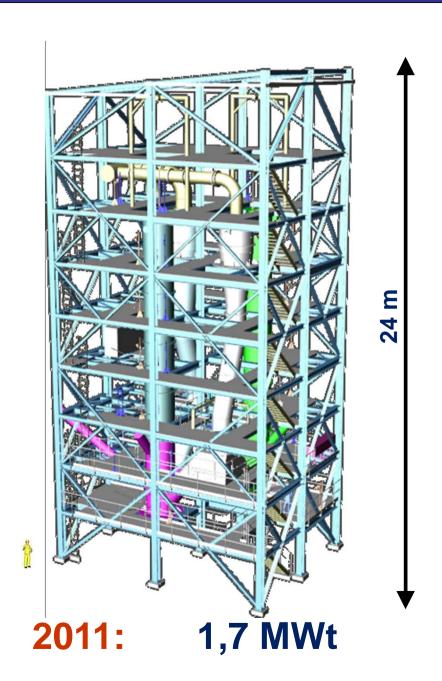
Scaling up: La Pereda CO₂ Ca-L pilot plant

CSIC lab-plant



x 60

2008: 30 kWt



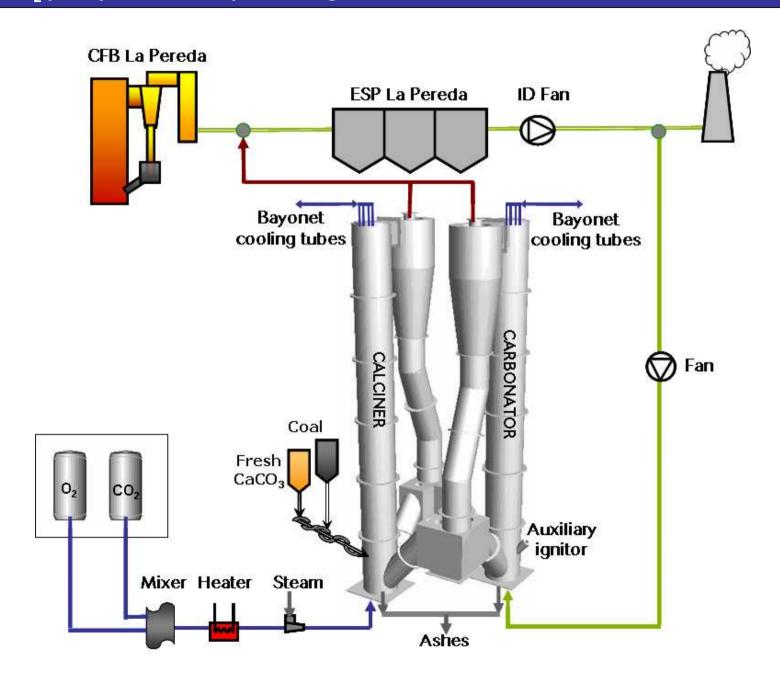
La Pereda CO₂ pilot plant: Current status



Status of the pilot plant

- -Building finished in September 2011
- -Start of cold commissioning: October 2011
- Start of hot commissioning: January 2012
- Operational hours with coal combustion (dual fluidized bed mode): ~ 1500 h
- Operational hours in CO_2 capture mode : ~ 310 h (approximately 120 h with the calciner working under oxy-fuel conditions)

La Pereda CO₂ pilot plant: Power plant integration



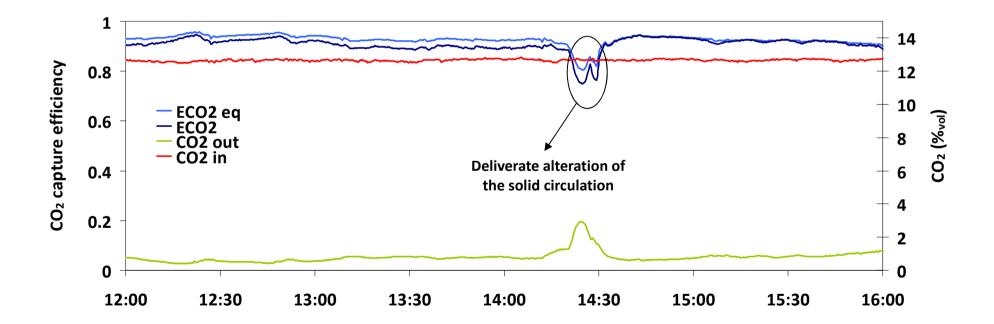
Range of conditions during the CO₂ capture test:

| Carbonator temperature (°C) | 600-715 |
|--|------------|
| Carbonator superficial gas velocity (m/s) | 2.0-5.0 |
| Inlet CO ₂ volume fraction to the carbonator | 0.12-0.14 |
| Inlet SO ₂ concentration to the carbonator (mg/m ³) | 100-250 |
| Inventory of solids in the carbonator (kg m ⁻²) | 100-1000 |
| Maximum CO ₂ carrying capacity of the solids | 0.10-0.70 |
| Calciner temperature (°C) | 820-950 ºC |
| Inlet O2 volume fraction to the calciner | 0.21-0.35 |
| Inlet CO2 volume fraction to the calciner | 0-0.75 |
| CO ₂ capture efficiency | 0.4-0.95 |
| SO ₂ capture efficiency | 0.95-1.00 |

Results from the 1.7 MWth CaL pilot plant of la Pereda

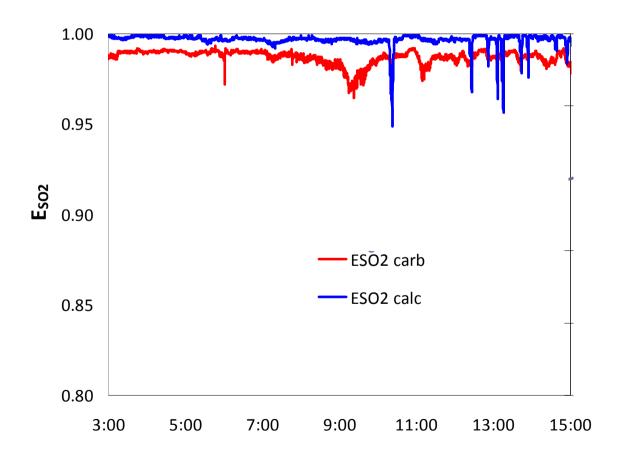
Typical examples of steady state tests

- Inventory of solids in carbonator = 300-400 kg/m2
- Average carbonator temperature= 660 °C
- Xave = 0.3-0.1



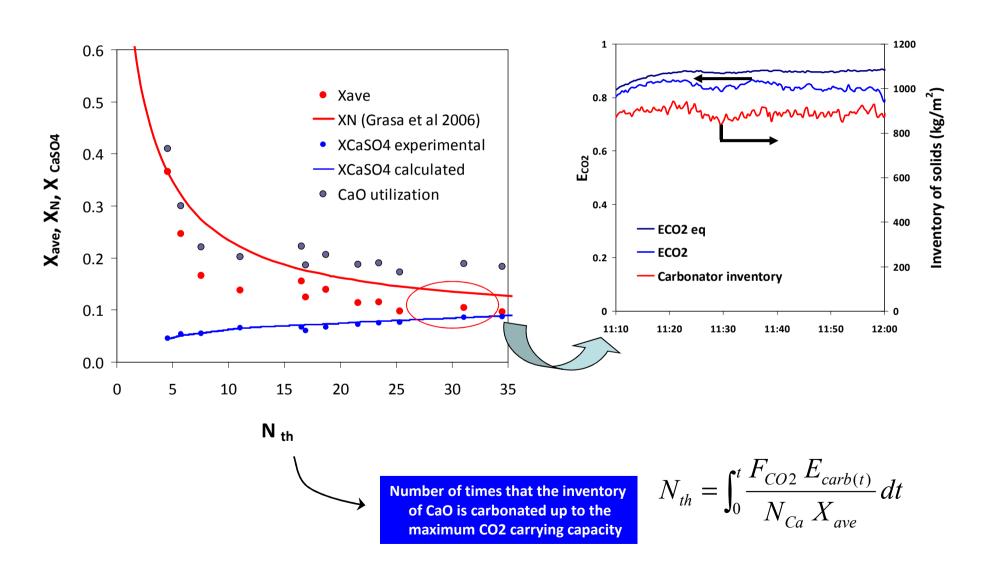
Results from the 1.7 MWth CaL pilot plant of la Pereda

SO₂ capture in the Ca-looping facility



Results from the 1.7 MWth CaL pilot plant of la Pereda

Evolution of sorbent utilization with "lifetime" of particles in the system



MAIN CONCLUSION

- A flexible experimental facility is in operation in La Pereda Power
 Plant aiming to validate the technology in the 1MW's size
- CO₂ capture efficiencies over 90% achievable in a CFB carbonator reactor operating with "standard" CaO solids, bed inventories, gas velocities, solid circulation rates and reaction conditions in the carbonator and calciner reactors (oxyfuel coal combustion)
- SO₂ capture in the CFB carbonator is over 95%
- The concept of post-combustion Ca-looping in continuous mode of operation has been successfully proven with two interconnected CFBCs at the MWth scale





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Thanks for your attention







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